Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,268			11,956	3,653	117	-917	16,451	2,459	0	11,148
Hydrocarbon Gas Liquids	18,973	-10	396	720	1,752		445	1,407	8,020	11,959	13,574
Natural Gas Liquids		-10	-82	451	1,566		326	,	8,020	11,145	13,261
Ethane			_	_	-5,138		-98		1,697	565	705
Propane			353	369	5,950		1,079		4,450	7,815	9,584
Normal Butane	, -		-301	32	1,390		-730	1,032	1,761	1,203	2,424
Isobutane			-134	50	-322		34	246	0	212	223
Natural Gasoline		-10 	478	269	-314 186		41 119	129	112	1,350 814	325 313
Refinery Olefins Ethylene			13	209	100		119			13	313
Propylene			487	269	186		3			939	119
Normal Butylene			-41	_	-		147			-188	176
Isobutylene			19	-	_		-31			50	18
Other Liquids		527		17,912	58,524	3,153	644	79,689	91	-307	69,974
Hydrogen/Oxygenates/Renewables/		02.		,	00,024	0,.00	•	'',,,,,	٠.	"	00,014
Other Hydrocarbons		527		71	10,816	-1,569	279	9,512	55	0	7,647
Hydrogen				_		94		94		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		527		71	10,816	-1,663	279	9,418	55	0	7,647
Fuel Ethanol		342			10,679	-1,409	421	9,138	53	0	6,529
Renewable Fuels Except Fuel Ethanol		185		71	137	-253	-142	280	2	0	1,118
Other Hydrocarbons				2 160	- -27		- -82	2.490	33	-307	2 700
Unfinished Oils Motor Gasoline Blend.Comp. (MGBC)				3,160 14,681	47,735	4,722	447	3,489 66.688	33	-307	3,788 58.539
Reformulated		_		5,775	6,221	2,152	-670	14,818	0	0	19,194
Conventional		_		8,906	41,514	2,569	1,117	51,870	2	ő	39,345
Aviation Gasoline Blend. Comp.				-	-		-	-	-	-	-
Finished Petroleum Products		_	98,300	11,316	30,130	-3,059	-4,806		2,441	139,052	94,518
Finished Motor Gasoline		_	88,542	3,317	2,817	-3,312	-751		392	91,723	3,050
Reformulated		_	34,004	- 0,017	2,017	-2,324	-2		-	31,682	29
Conventional		-	54,538	3,317	2,817	-988	-749		392	60,041	3,021
Finished Aviation Gasoline			_	1	70		-28		-	99	231
Kerosene-Type Jet Fuel			525	1,788	5,380		-417		2	8,108	9,405
Kerosene			211	_	78		-69		2	356	1,957
Distillate Fuel Oil ⁶			4,896	4,610	20,181	253	-2,325		592	31,674	63,062
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			4,939 31	4,576 34	19,626	253	-2,267 -311		9 581	31,653 -205	58,682 1,351
Greater than 500 ppm sulfur			-74	34	- 555		253		2	226	3,029
Residual Fuel Oil			1,017	789	-297		-745		395	1,859	8,843
Less than 0.31 percent sulfur			-9	-			83		NA	NA NA	1,083
0.31 to 1.00 percent sulfur			817	215	-297		-100		NA	NA	2,730
Greater than 1.00 percent sulfur			209	574	-		-728		NA	NA	5,030
Petrochemical Feedstocks			_	-	100		-			100	_
Naphtha for Petro. Feed. Use			_	_	100		_			100	_
Other Oils for Petro. Feed. Use			_	_	-		-			_	_
Special Naphthas			22	400			-2		450	24	32
Lubricants			379	103	445		4 7		152	771	1,119
Petroleum Coke			-15 650	63	421				75 667	-34 408	246
Marketable			213	4	421				667	-29	_
Catalyst			437							437	
Asphalt and Road Oil			1,128	641	899		-479		151	2,996	6,521
Still Gas			881							881	
Miscellaneous Products			64	_	36		-1		14	87	52
Total	21,241	517	98,696	41,904	94,058	211	-4,634	97,547	13,011	150,703	189,214

⁼ Not Applicable. = No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.